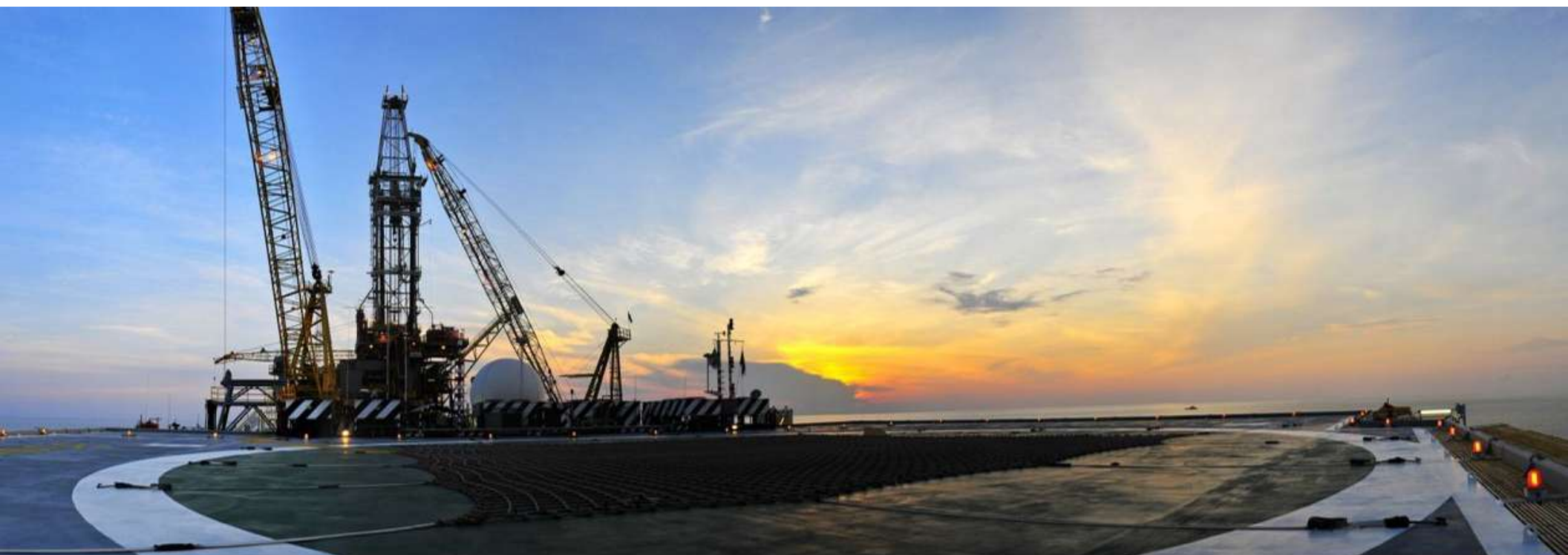




Bridge Petroleum Limited

2025 OSPAR Environment Public Statement



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1.0 Introduction to 2025 Public Environmental Statement

Under OSPAR Recommendation 2003/5 to Promote the Use and Implementation of Environmental Management Systems (EMS) by the Offshore Industry, the Offshore Petroleum Regulator for Environment and Decommissioning (OPRED), requires all Operators of offshore installations, including Well Operators, to produce a Public Statement to report their environmental performance.

These public statements must be prepared on an annual basis (covering offshore installation activities carried out during the previous calendar year), made available to the public and copied to OPRED on an annual basis.

In accordance with this requirement, this summary provides information regarding the 2025 environmental performance of Bridge Petroleum in relation to UK Continental Shelf (UKCS).

The summary focuses on Bridge Petroleum's activities as a Well Operator of subsea fields during period January to December 2025 . Therefore, this summary does not include discharges and emissions at host hub facilities operated under environmental consents and permits held by the Installation Operator. Emission and discharges associated with host hub facilities are outlined in the relevant Installation Operator public Environmental Statements.

This report is a public statement summarising Bridge Petroleum :

- ☐ Offshore Activities
- ☐ Environmental Management System
- ☐ Environmental Policy, goals Objectives and Targets
- ☐ Environmental Performance summary for 2025

2.0 Bridge Petroleum Portfolio



Bridge Petroleum is a privately owned full lifecycle, independent E&P oil and gas company. We have a portfolio of operated and non-operated producing assets in the UK Central North Sea, as well as holding licenses for development acreage in the UK sector of the North Sea and offshore Malaysia.

Bridge Petroleum was established in 2015 and has since grown from non-operated JV partner to field, well and pipeline operator in our own right. Bridge's production portfolio is currently focused on the UK's Central North Sea and includes:

Blane - Bridge owns a 37.5% share of Blane - a transmedian, conventional producing oilfield, with reserves distributed between UKCS license P.111 and NOCS license PL143B. Bridge is well operator, with Respsol Norge AS acting as unit and pipeline operator. The field has two production wells and a now isolated former water injector located in the UK sector. A 32 km tieback links the field to the Aker BP operated Ula platform in the Norwegian sector.

Enoch - Bridge owns a 55.75% share of Enoch - a transmedian, conventional producing oil field, with reserves distributed between UKCS license P.219 and NOCS license PL048D. Bridge is unit, well and pipeline operator for this asset which is tied back 16 km to the TAQA operated Brae Alpha platform. Production suspension at Enoch is planned for Q3 2026 with pre-decommissioning and decommissioning activities scheduled thereafter. A new export route via Norway is under review.

Howe (non-operated) - Bridge owns a 20% share of Howe, a conventional producing oil field in the central North Sea, operated by Shell UK Limited. The single well field is tied back to the Adura operated Nelson platform. Environmental performance for Howe will be reported by the field operator and is not considered further in this statement.



Bardolino - Bridge owns 100% share of Bardolino, a conventional producing oilfield located in shallow water in the central North Sea. Bridge is the unit, well and pipeline operator for the asset. The field is tied back 2km to the Shell operated Howe field and then via the 16km Howe pipeline to the Adura operated Nelson Platform.

Bridge also holds licenses for several development opportunities in the North Sea, including:

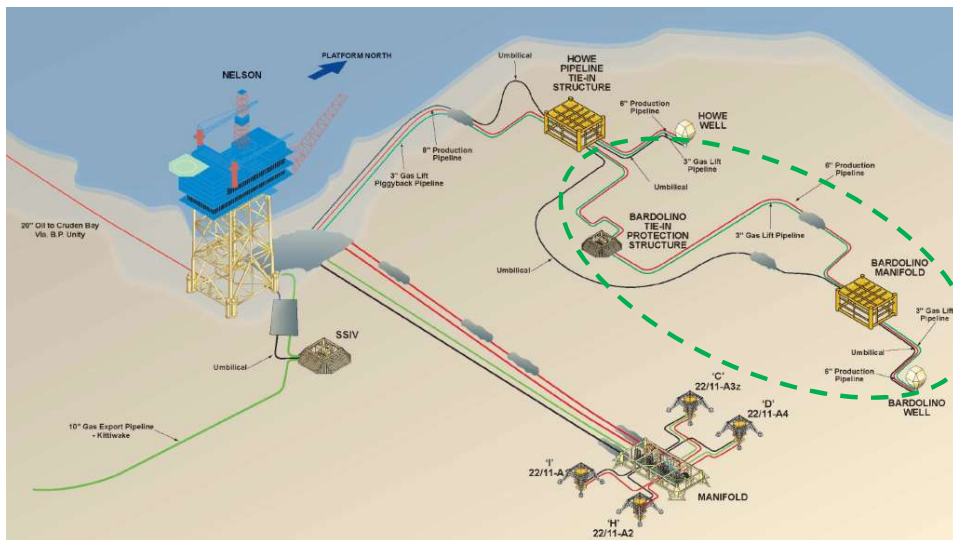
HGP – the exploration license covering the Highlander, Galley and Petronella Fields. The legacy wells in the fields are currently being decommissioned by prior operator of the fields, Neo Next Energy +

Galapagos – Bridge was awarded license covering the Galapagos field in the 33rd round having previously held the 4th round licenses. Galapagos includes the former North West Hutton field which was decommissioned by BP. The company is working to progress a subsea development to target significant remaining reserves.



2.0 Bridge Petroleum Assets – Bardolino

Bardolino Field Layout



Key Facts Bardolino

License: P.1622 (UKCS)

Block: 22/13a (UKCS)

Status: Shut in

Operator: Bridge Petroleum 1 Ltd. Is production, well and pipeline operator

Description: Single well development tied back to the Acura operated Nelson platform via the Shell operated Howe pipeline along a trenched and buried 6" production line and piggy backed 3" gas lift line with separate trenched and buried electro-hydraulic-chemical umbilical

Approx distance: 202 km Northeast of Aberdeen, 16 km East of Nelson Platform, 2km East of Howe

Water Depth: 298ft (91m)

Hydrocarbons Produced: Oil and Gas

Export Route: Tie-back to Nelson Installation, Oil is exported through the Ineos Forties Pipeline System (IFPS), Gas is exported to St. Fergus via the Fulmar Gas Pipeline

Key Dates:

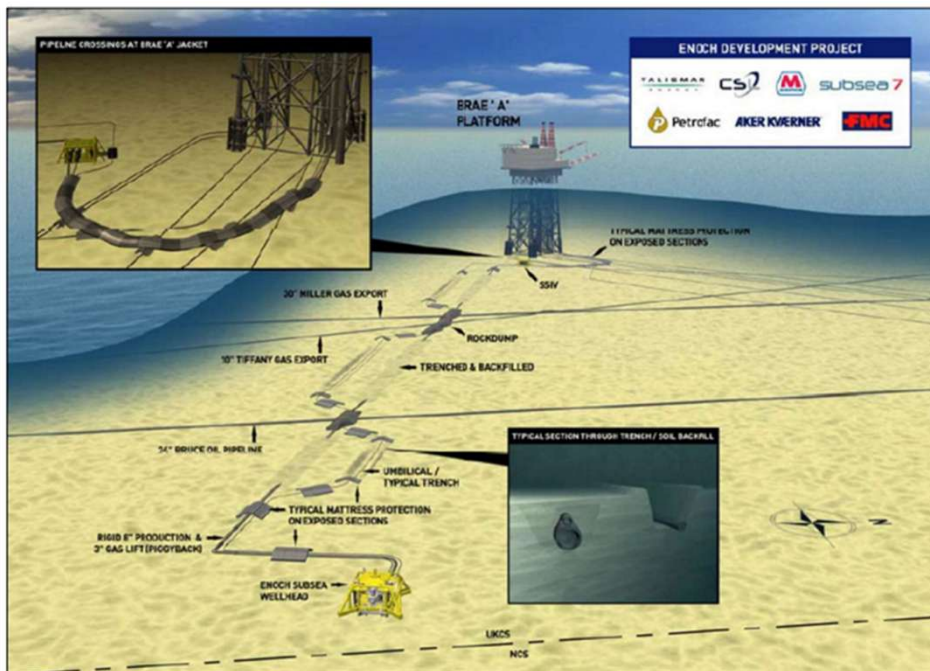
Discovered -1988

First Oil – September 2010



2.0 Bridge Petroleum Assets – Enoch Overview

Enoch Field Layout



Key Facts Enoch

License: P.219 (UKCS), PL048D (Norway)

Block: 16/13a (UKCS), 15/5 (Norway)

Status: Producing

Operator: Bridge Petroleum 3 Ltd. Is production, well and pipeline operator

Description: Single well development tied back to the Brae Alpha platform via a trenched and buried 6" production line and piggy backed 3" gas lift line with separate trenched electro-hydraulic-chemical umbilical

Approx distance: Located at the UK/Norway median line, 289.7 km Northeast of Aberdeen, 15.3 km East of Brae Alpha

Water Depth: 397 ft (121 m)

Hydrocarbons Produced: Oil and Gas

Export Route: Tie-back to Brae Alpha Installation, Oil is exported through the Ineos Forties Pipeline System (IFPS), Gas is exported to St. Fergus via the SAGE line.

Unitisation: Cross border field 80% in UK and 20% in Norway

Key Dates:

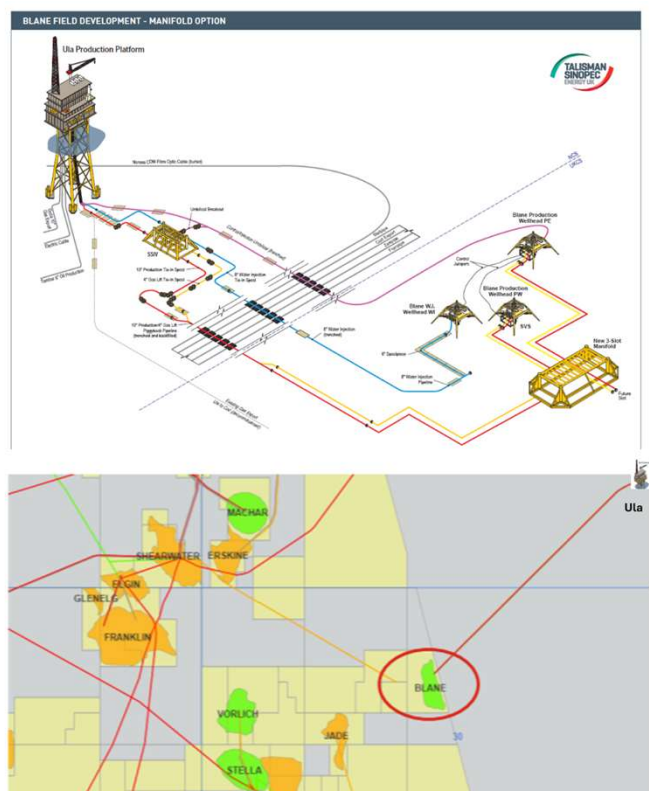
Discovered -1985

First Oil – May 2007

2.0 Bridge Petroleum Assets – Blane Overview



Blane Field Layout



Key Facts Blane

License: P.111 (UKCS), PL 143 BS (Norway)

Block: 30/3a (UKCS), 1/2 (Norway)

Status: Producing

Operator:

Unit Operator – Repsol Norge AS

Well operator - Bridge Petroleum 3 Ltd.

Pipeline operator – Repsol Norge AS

Description: Dual production well development tied back to the Ula platform (Aker BP) via a trenched and buried 10" production line and piggy backed 3" gas lift line with separate trenched and buried electro-hydraulic-chemical umbilical

Approx distance: Located at the UK/Norway median line, 260 km east of Aberdeen, 36 km South West of Ula

Water Depth: 230 ft (70 m)

Hydrocarbons Produced: Oil and Gas

Export Route: Tie-back to Ula Installation, Oil is exported from Ula to the Ekofisk production hub) then via the Norpipe to Teesside, Gas is reinjected at Ula.

Unitisation: Cross border field 82% in UK and 18% in Norway

Key Dates:

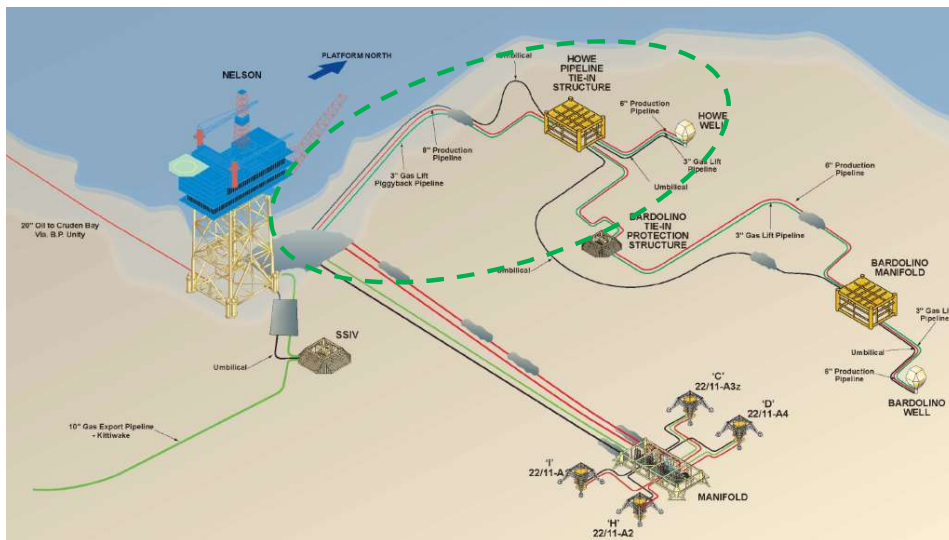
Discovered -1989

First Oil – September 2007



2.0 Bridge Petroleum Assets – Howe (non-operated)

Howe Field Layout



Key Facts Howe

License: P.077 (UKCS)

Block: 22/12a (UKCS)

Status: Producing

Operator: Shell (Enterprise Oil) is production, well and pipeline operator

Description: Single well development tied back to the Adura operated Nelson platform via an 8" production pipeline, 3" gas lift line and electro-hydraulic-chemical umbilical

Approx distance: 200 km Northeast of Aberdeen, 14 km East of Nelson Platform

Water Depth: 298 ft (88 m)

Hydrocarbons Produced: Oil and Gas

Export Route: Tie-back to Nelson Installation, Oil is exported through the Ineos Forties Pipeline System (IFPS), Gas is exported to St. Fergus via the Fulmar Gas Pipeline

Key Dates:

Discovered -1987

First Oil – October 2004



3.0 Environmental Policy, Objectives and Targets

Bridge Petroleum has several policies which relate to protection of the Environment, which can be found on our company web site [Policies - Bridge Petroleum](https://www.bridgepetroleum.co.uk/policies) (www.bridgepetroleum.co.uk/policies):

- Environmental Policy, (shown in Figure 1);
- Health Safety and Environmental Policy;
- Corporate Major Accident Prevention Policy; and
- Net Zero and Climate Policy.

The Board of Directors have accountability for implementing these Policies, including implementation of the Environmental Management System (EMS) and commitment to continual improvement.

In 2025, **Environmental Objects and Targets** to support achieving Zero Environmental incidents and focus on continual improvement have included:

- ☐ Independent audit review of the Business Management system, including the EMS elements, supporting focus regarding well operator role and responsibilities, major hazard accident management and protection of the environment;
- ☐ Updating the Safety and Environmental Management System framework (SEMS), and in turn improving content of our online QHSSE hub;
- ☐ Improvement key procedures, including the Well Examination Scheme, Competency Management System, Pipelines Integrity Management System (PIMS), and publishing Well Integrity Key Performance Metrics
- ☐ Successful BS EN ISO 1400: 2015 surveillance audit completion;
- ☐ Improving Assurance processes by introducing a Line of Defence Model and refreshing the Management Review processes;
- ☐ Reviewing legal compliance requirements, establishing a Permits, License, Authorisation, Notifications and Consents (PLANC) for operations and key projects; and
- ☐ Annual exercising of Oil Pollution Emergency Plans (OPEPS) for all assets.

Figure 1 Environmental Policy

Bridge Environmental Policy

Bridge Petroleum Limited Environmental Policy

Bridge Petroleum Limited ("Bridge") will explore, develop and supply energy in a safe and responsible manner, maximizing economic recovery for stakeholders, and be a trusted partner within the industry.

Bridge's Board of Directors has ultimate accountability for Environmental performance and will ensure that the necessary resources are provided to fully support this Policy and will ensure that it is subject to regular review as part of the Business Management System's key objective of continuous performance improvement.

This document sets out Bridge's guiding principles and intentions with respect to the achievement of its Environmental Policy objectives. This Policy applies to all Bridge's employees, directors, officers, consultants, contractors and its supply chain, and is based on confidentiality, transparency, honesty and integrity.

Commitment	Objectives
Bridge's Board of Directors have ultimate accountability for Environmental Management System (EMS) performance and promoting a culture of continuous improvement. Bridge is committed to: • ensuring the environmental policy and environmental objectives are established and are compatible with the strategic direction and the context of the organisation; • ensuring the integration of EMS requirements into the organisation's business processes; • providing the necessary resources for an effective EMS; • communicating the importance of effective EMS and conforming to the EMS requirements; • ensuring that the EMS achieves its intended outcomes; • directing and support persons to contribute to the effectiveness of the EMS; • supporting relevant management roles to demonstrate their leadership as it applies to their area of responsibility.	The core objectives of Bridge's environmental policy are to: • develop and implement a systematic approach to environmental management within the regulatory requirements of the countries in which Bridge operates and in accordance with the appropriate national and international standards and requirements; • achieve a target of zero environmental incidents; • ensure company environmental goals and standards are understood and followed at all levels in Bridge; • set targets and objectives for continuous environmental performance improvement, and to measure, appraise and report against them; • to provide appropriate training to all staff to enable them to carry out their work with due respect and care for the environment in accordance with national and international standards; • to hold appropriately empowered line management accountable for environmental performance; • to engage with subcontractor suppliers and ensure that their environmental standards match our own; • regularly review the suitability and effectiveness of this policy, management systems, targets and objectives.

Accountability and Implementation

Accountability for compliance with this policy lies with the Board of Directors. It is also the responsibility of individuals to endeavour to be aware of possible environmental risks and to take measures to reduce these risks at their work locations. Bridge will implement this policy through their documented Business Management System, and conduct periodic audits/reviews to verify compliance and promote a culture of continual improvement.

Fazrie Wahid
Executive Director
June 2023

4.0 Bridge Petroleum Environmental Management System (EMS)



Figure 1 Environmental Management System

Bridge Petroleum operates an integrated Business Management System (BMS), which incorporates a defined Environmental Management System (EMS). The EMS is designed to meet the requirements of international standard BS EN ISO 14001:2015. OPRED have confirmed that the Bridge EMS and certification meets the requirements.

The EMS provides a framework to ensure that all Bridge Petroleum activities are managed in a safe and environmentally responsible way and conducted in accordance with the company's Environmental Policy.

The BMS is endorsed and approved by the Board of Directors and implemented across all levels of the organisation. Its implementation follows a structured hierarchy of policies, procedures, and guidance, as illustrated in Figure 2. Implementation is further supported by an interactive, web-based QHSE Hub which enables teams to access procedures, processes and records efficiently.

Regular meetings and management reviews are conducted to assess the performance and effectiveness of the EMS in achieving policy objectives, ensuring compliance with environmental legislation and maintaining a strong focus on continuous improvement.

Audits are carried out to examine how effectively each element of the management system is implemented. These audits include a focus on key contracting partners, reinforcing the company's commitment to environmental protection.

The EMS has been independently audited to ISO 14001:2015 since 2024, with certification presented in Figure 3. The EMS is fully integrated into the Business Management System. Bridge Petroleum is currently in the process of transitioning to ISO 14001:2026.

The EMS is subject to periodic independent surveillance and assessment, with the first surveillance successfully completed in September 2025. No corrective actions or audit observations were raised during this surveillance audit.

Figure 2 Bridge BMS Hierarchy

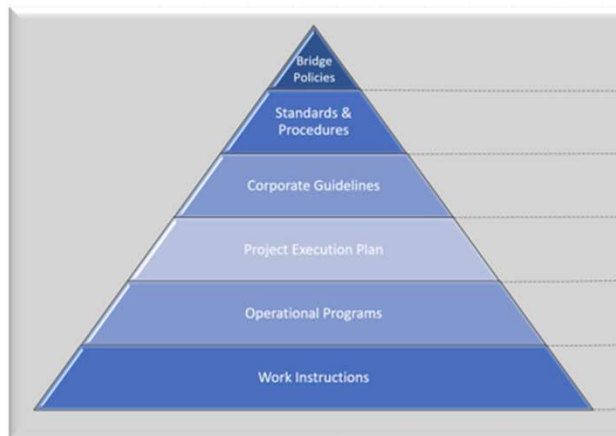


Figure 3 ISO 14001:2015 certificate



5.0 2025 Environmental Performance - 2055 Permitted Discharges



Bardolino, Blane and Enoch Non-permitted discharges

- ☐ **Zero** Petroleum Operations Notices 1 (PON 1) for Chemical or Oils Spills
- ☐ **Zero** Non conformances in terms of OPPC or OCR regulations
- ☐ **Zero** tonnes of Oil or Produced Discharge to Sea
- ☐ **Zero** tonnes of waste products generated and reported in **EEMS**

Permitted Chemical Discharges

- ☐ **Bardolino** - **Zero** tonnes of chemicals were used or discharged, due to the well remaining shut-in during 2025
- ☐ **Blane** - Permitted Chemicals discharge under the Offshore Chemicals Regulations 2002, are as described below for hydraulic fluid Oceanic HW442 R:

Chemical	Tonnes
Oceanic HW443 R	950Kg

- ☐ **Enoch** - Chemical permitting and reporting for Enoch are included in EEMS reporting by TAQA as the Brae Alpha host installation operator



5.0 2025 Environmental Performance - Atmospheric Emissions

Bardolino, Blane and Enoch Production Operations

□ Zero Atmospheric Emissions reported by Bridge Petroleum in EEMS

- Atmospheric emissions for Blane and Enoch associated with production operations are reported by the respective host installation operators
- There are no atmospheric emissions associated with Bardolino production in the reporting period since the field remained shut-in for the duration
- The Howe operator and host installation operator report associated emissions

□ Emissions associated with Bridge marine operations since 2022 are summarised below:-

Operation	Year	Diesel (tonnes)	CO ₂ e (tonnes)	CO ₂ (tonnes)	CO (tonnes)	NO _x (tonnes)	N ₂ O (tonnes)	SO ₂ (tonnes)	CH ₄ (tonnes)	VOC (tonnes)
Blane IRM & Hydrographic survey	2025	57.00	212.67	209.73	0.06	2.92	0.01	0.13	0.02	0.02
Bardolino Environmental Survey	2025	19.83	73.99	72.96	0.02	1.02	0.01	0.05	0.01	0.01
No activity	2024									
Bardolino GVI	2023	26.69	85.63	84.44	0.02	1.18	0.01	0.05	0.01	0.01
211/27a – 14 AB3	2022	167.54	537.59	530.15	0.15	7.39	0.04	0.34	0.05	0.05

2026 Environmental Objectives



Bridge Petroleum's 2026 Environmental Objectives are summarised below:

Focus Area	Objective
Management Systems Improvements	Continue to implement management system improvement plan, including updates of key well operator procedures.
Emergency Response	▪ Test OPEPs of all assets ▪ Hold independent Secretary of State (SOS) Representative Tier 3 Exercise
Audit and Assurance	Complete External ISO 14001:2015 surveillance audit
Decommissioning	Deliver Enoch Decommissioning plan, supported by Comparative assessment and Environmental Appraisal

6.0 Abbreviations



Abbreviation	Definition
BMS	Business Management System
E & P	Exploration and Production
EMS	Environmental Management System
EEMS	Environmental Emissions Monitoring System
IFPS	Ineos Forties Pipeline System
JV	Join Venture
OPRED	Offshore Petroleum Regulator for Environment and Decommissioning
OSPAR	Oslo Paris Convention
QHSSE	Quality, Health, Safety, Security, Environment
PON1	Petroleum Operations Notice 1
UKCS	United Kingdom Continental Shelf



7.0 Contacts for more Information

- ❑ **Registered Office:** Bridge Petroleum Limited, 2 New Street Square, London, EC4A 3BZ
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